



DAILY COMPLETION REPORT

RPT DATE: 01/09/2021

RPT NUM: 6

RIG: Frontier Rig 16

WELL/JOB INFORMATION

WELL NAME: **FORGE 16A [78]-32**

JOB: DFIT

FIELD:

LEASE:

AFE #:

API #:

CONTRACTOR: Frontier Drilling

SUPERVISOR: D Winkler, L Swearingen, V Welch

TD:

10,987

TMD

8,559

TVD

RIG PHONE:

PBTD:

TMD

TVD

EMAIL:

Present Ops: **WORK STUCK PACKER**

Next 24 Hours: FREE PACKER, TRIP OUT OF HOLE, LAY DOWN PACKER, TRIP IN THE HOLE WITH DRILL PIPE, TRIP OUT OF HOLE LAYING DOWN

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	15:00	9.0				Monitor pressures on DFIT Rig up Resource Cementing
15:00	16:30	1.5				Rig up choke for DFIT flowback Held safety meeting with FORGE, Resource Cementing and Frontier Drilling personnel Bleed air and pressure test to 7,000 psi on drill string
16:30	17:30	1.0				Start DFIT pumping 5 bbl/min for 2 1/2 minutes. Flow back through 1/64" choke for 30 sec and shut in for 180 sec. Record pressure, volume returned, flow rate and time. Repeat cycle until bled down.
17:30	6:00	12.5				Attempting to release packer. Will not fully release. Work stuck packer.
Total Hours		24.0				

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Fuel		18,412	-1,602	18,412	1,602	10,869
Drill Water		314		314		314

SAFETY

Safety Meeting Topic	DFIT and flow back procedures				
Last BOP Test	1/5/2021	BOP Test Due	2/5/2021	Accidents	None

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.000	54	A53B	130	Welded	
Surface	13.375	12.410	68	L-80	1,629	BTC	
Intermediate	9.625	8.750	40	HCL-80	5,110	BTC	
Production	7	5.920	38	T-95	10,787	JFELION	

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI