



RPT DATE: 1/4/21
RPT NUM: 1
RIG: Frontier Rig 16

WELL/JOB INFORMATION

WELL NAME: FORGE 16A [78]-32
FIELD:
AFE #:
CONTRACTOR: Frontier Drilling
TD: 10,987 TMD 8,559 TVD
PBDT: TMD TVD
Present Ops: NIPPLE UP 10K BOPE AND ANNULAR
Next 24 Hours: COMPLETE NIPPLE UP AND TEST BOPE, MAKE UP BIT, MOTOR,
JOB: DFIT
LEASE:
API #:
SUPERVISOR: D Winkler, L Swearingen, V Welch
RIG PHONE:
EMAIL:

COST SUMMARY

COMPLETION AFE AMT: DAILY COMP COST: CUM COMP COST:

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	19:00	13.0	Well Prep	Circulating		Wait on cement to cure Set up pipe racks and rack 3.5 drill pipe for drill out Position 10K choke manifold Circulate mud pits treat drilling mud to eliminate foam
19:00	6:00	11.0	Well Prep			Slack off on casing. Lift BOP stack and cut 7" casing landing joint above wellhead. Remove landing joint Nipple down 5K BOPE Cut off 9 5/8" well head and remove Hang tongs in cellar and break off x-over Pick up wellhead on landing joint and install Nipple up 10K stack
Total Hours		24.0				

FLUID DATA

Fluid Type	Fresh Water Mud	Weight	8.90
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Fuel	13,360	1,326	12,034	13,360	1,326	12,034

SAFETY

Safety Meeting Topic	NIPPLE UP / NIPPLE DOWN BOP STACK			
Last BOP Test		BOP Test Due	Accidents	None

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.000	54	A53B	130	Welded	
Surface	13.375	12.410	68	L-80	1,629	BTC	
Intermediate	9.625	8.750	40	HCL-80	5,110	BTC	
Production	7	5.920	38	T-95	10,787	JFELION	

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI