



DAILY COMPLETION REPORT

RPT DATE: 01/11/2021  
RPT NUM: 8  
RIG: Frontier Rig 16

WELL/JOB INFORMATION

WELL NAME: <b>FORGE 16A [78]-32</b>				JOB: <b>DFIT</b>						
FIELD:				LEASE:						
AFE #:				API #:						
CONTRACTOR: <b>Frontier Drilling</b>				SUPERVISOR: <b>D Winkler, L Swearingen, V Welch</b>						
TD: <b>10,987</b>		TMD	<b>8,559</b>	TVD	RIG PHONE:					
PBDT:		TMD		TVD	EMAIL:					
Present Ops: <b>TRIPPING OUT OF HOLE LAYING DOWN 3 1/2" DRILL PIPE</b>										
Next 24 Hours: <b>FINISH LAYING DOWN DRILL PIPE, NIPPLE DOWN BOPE, NIPPLE UP MASTER VALVE ON WELLHEAD, RIG DOWN</b>										

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	9:30	3.5				Rig up to run wireline string shot. Shot tagged at 2,300' and would not pull free Rig up and reverse circulate to pump string shot out of hole Would not come free Fire string shot. Wireline came free. Pull out of hole. Heavy steel bushing from end of rod blew off Tried to circulate but could not Rig down wireline equipment and rig up top drive
9:30	10:00	0.5				Work pipe with torque attempting to back off Packer worked free
10:00	19:00	9.0				Trip out of hole with drill pipe. Hole drag in numerous places indicating packer was attached Lay down packer
19:00	22:30	3.5				Make up bit and bit sub for clean out run Trip in the hole to 9,000'. Begin washing down to clean out casing from 9,000' to 10,797'
22:30	0:30	2.0				Circulate casing
0:30	6:00	5.5				Trip out of hole laying down 3 1/2" drill pipe
Total Hours		24.0				

FLUID DATA

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Fuel		18,412	-1,782	18,412	1,782	7,482
Drill Water		314		314		314

SAFETY

Safety Meeting Topic	Tripping pipe, cold weathe operations					
Last BOP Test	1/5/2021	BOP Test Due	2/5/2021	Accidents	None	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.000	54	A53B	130	Welded	
Surface	13.375	12.410	68	L-80	1,629	BTC	
Intermediate	9.625	8.750	40	HCL-80	5,110	BTC	
Production	7	5.920	38	T-95	10,787	JFELION	

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI