DAILY COMPLETION REPORT

RPT DATE: 1/6/21
RPT NUM: 3
RIG: Frontier Rig 16

WELL/JOB INFORMATION

WELL NAME:	FORGE 16A [78]-32			JOB:	DFIT
FIELD:				LEASE:	
AFE #:				API #:	
CONTRACTOR:	Frontier Drilling			SUPERVISOR:	D Winkler, L Swearingen, V Welch
TD:	10,987	TMD	8,559 TVD	RIG PHONE:	
PBTD:		TMD	TVD	EMAIL:	

Present Ops: TRIP IN HOLE TO CLEAN AND CONDITION FOR DFIT TEST

Next 24 Hours: CIRCULATE HIGH VIS SWEEPS, CHANGE FLUID SYSTEM TO CLEAN WATER, TRIP OUT OF HOLE FOR MILL RUN

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	8:30	2.5	Drillout	Trips		Trip in hole picking up 3 1/2" drill pipe from 6,337' to 9,4,70'
8:30	21:30	13.0	Drillout	Clean Out Hole		Tag cement at 9,470' Obtain string weights 155,000 up, 135,000 down, 133,000 rotating Drill out cement from 9,470' to 10,685'. 3K wob, 70 rpm, 300 - 325 gpm, 2180 - 3400 psi, 1950 - 4500 ft lb torque. Drill out landing collar at 10,685', Drill out float at 10,733', Drill out shoe at 10,783'
21:30	2:30	5.0	Drillout	Clean Out Hole		Clean out sand from 10,787' to 10,987'. 1-3K wob, 70 rpm, 310 gpm, 2400 - 2600 psi, 4200 - 4600 ft lb torque.
2:30	3:30	1.0	Drillout	Circulating		Pump 20 bbl, 50+ viscosity sweep and circulate out while reciprocating pipe to clean hole
3:30	5:00	1.5	Drillout	Trips		Trip out of hole from 10,987' to 7,310'
5:00	6:00	1.0	Drillout	Circulating		Pump 2X 20 bbl, 70 viscosity sweeps to clean hole. Circulate out while reciprocating pipe
Total Hours		24.0				

FLUID DATA

Fluid Type	Fresh Water Mud	Weight	8.90
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Fuel	5,052	18,412	3,652	18,412	1,400	13,875
Drill Water		314		314		314

SAFETY

Safety Meeting Topic	Tripping pipe, making connections				
Last BOP Test	1/5/2021	BOP Test Due	2/5/2021	Accidents	None

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.000	54	A53B	130	Welded	
Surface	13.375	12.410	68	L-80	1,629	BTC	
Intermediate	9.625	8.750	40	HCL-80	5,110	BTC	
Production	7	5.920	38	T-95	10,787	JFELION	

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI