



RPT DATE: 1/5/2021

RPT NUM: 2

RIG: Frontier Rig 16

WELL/JOB INFORMATION

WELL NAME: **FORGE 16A [78]-32**

JOB: DFIT

FIELD:

LEASE:

AFE #:

API #:

CONTRACTOR: Frontier Drilling

SUPERVISOR: D Winkler, L Swearingen, V Welch

TD: 10,987

TMD

8,559

TVD

RIG PHONE:

PBTD:

TMD

TVD

EMAIL:

Present Ops: TRIP IN HOLE WITH 3 1/2 DRILL PIPE

Next 24 Hours: **DRILL OUT CMT, FLOATS AND CIRCULATE OUT SAND**

COST SUMMARY

COMPLETION AFE AMT:

DAILY COMP COST:

52,569.00

CUM COMP COST:

52,569.00

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
			Well Prep	Pressure Test BOPs		Weld on wellhead as per API specs Nipple up and test BOPE; Annular 250 psi low / 5,000 psi high Blind rams, pipe rams, choke lines, manifold, floor valves, top drive valves 250 psi low / 10,000 psi high Casing 1,500 psi <u>Accumulator function test</u>
6:00	20:00	14.0				
20:00	6:00	10.0	Well Prep	Trips		Make up BHA and pick up 3 1/2" drill pipe to 7,300'
Total Hours		24.0				

FLUID DATA

Fluid Type	Mud	Weight	9.00
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Fuel		1,811	-1,811	13,360	3,137	10,223
Drill Water	314		314	314		314

SAFETY

Safety Meeting Topic	NIPPLE UP / NIPPLE DOWN BOP STACK				
Last BOP Test	1/5/2021	BOP Test Due	2/5/2021	Accidents	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.000	54	A53B	130	Welded	
Surface	13.375	12.410	68	L-80	1,629	BTC	
Intermediate	9.625	8.750	40	HCL-80	5,110	BTC	
Production	7	5.920	38	T-95	10,787	JFELION	

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI