



DAILY COMPLETION REPORT

RPT DATE: 01/12/2021

RPT NUM: 9

RIG: Frontier Rig 16

WELL/JOB INFORMATION

WELL NAME: **FORGE 16A [78]-32**

FIELD:

AFE #:

CONTRACTOR: Frontier Drilling

TD:

PBTD:

TMD

TMD

8,559

TVD

TVD

JOB: DFIT

LEASE:

API #:

SUPERVISOR: D Winkler, L Swearingen, V Welch

RIG PHONE:

EMAIL:

Present Ops: RIG RELEASE AT 06:00 ON 1/12/2021.

Next 24 Hours: **RIG DOWN**

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	11:30	5.5				Lay down 3 1/2" drill pipe from 4,800' to surface
11:30	12:00	0.5				Clean floor, lay down catwalk and move to side
						Nipple down rotating head, annular, double gate, mud cross and single gate Remove choke manifold and spool up accumulator lines Empty mud tanks and clean
12:00	16:30	4.5				
16:30	18:00	1.5				Nipple up master valve on wellhead
						Change liners in mud pump, gather rental equipment from floor, begin rigging down floor and top drive Rig released at 06:00 on 1/12/2021 This will be the final report. We would like to thank the University of Utah and the Department of Energy for the opportunity to be a part of the FORGE project. It has been a great experience and a pleasure to work with some very great individuals. Duane C. Winkler Leroy Swearingen
18:00	6:00	12.0				
Total Hours		24.0				

Fluid Type		Weight	
Fluid Loss Day		Fluid Loss Cum	

CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
Fuel		18,412	-1,262	18,412	1,262	6,220
Drill Water		314		314		314

Safety Meeting Topic	Cold weathe operations, rigging down				
Last BOP Test	1/5/2021	BOP Test Due	2/5/2021	Accidents	None

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.000	54	A53B	130	Welded	
Surface	13.375	12.410	68	L-80	1,629	BTC	
Intermediate	9.625	8.750	40	HCL-80	5,110	BTC	
Production	7	5.920	38	T-95	10,787	JFELION	

[illegible]

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI