



Daily Report

Well ID: FORGE 16B(78)-32 Job ID: 30 Day Flow Test
Field: FORGE

Utah FORGE

Well Name: FORGE 16B(78)-32

Sect: 32 Town: 26S Rng: 9W County: BEAVER State: UT

Report No: 16

Report For 06:00 AM 22-Aug-24

Operator:	U of U / FORGE Project	Rig:		Spud Date:	26-Apr-23	Daily Cost / Mud (\$):	---
Measured Depth (ft):	10947.0	Last Casing:	7.000 at 10,208	Wellbore:	Original Wellbore	AFE No.	AFE (\$) Actual (\$)
Vertical Depth (ft):	8559.0	Next Casing:		RKB Elevation (ft):	30.5	---	---
Proposed TD (ft):	10658.0	Last BOP Test:		Job Reference RKB (ft):	0.0	---	---
Hole Made (ft) / Hrs:	0.0 / 0.0	Next BOP Test:		Working Interest:		Totals:	---
Average ROP (ft/hr):						Job/Well (\$):	---
Days (actual / plan):	Drilling 0 / 22, Flat 0 / 0, Complete 0 / 52, Total 0 / 74						DOL: 16
Pers/Hrs:	Operator: 2 / 24 Contractor: 0 / 0 Service: 8 / 96 Other: 0 / 0 Total: 10 / 120						

Safety Summary: No incidents or events reported.

Current Operations: Pump Circulation Test at 10.0 bpm. Monitor pressure, temperature and flow on 16B(78)-32. Calculated percent steam fraction is 16%. Transfer return water from sump to 125K pit, 43,760 bbls transferred. Transfer water from 58B-32 water well to 125K pit, 58,309 bbls transferred on new allotment.

Planned Operations: Continue pumping circulation test.

Wellsite Supervisors: Leroy Swearingen

Tel No.:

Operations Summary

From	To	Elapsed	End MD	Code	Operations Description	Non-Prod
6:00	6:00	24.00	10,947.0	EVAL	Continue pumping Step 7 of pump schedule. Monitor wellhead pressure, flowline temperature and separator liquid discharge flow. 07:30 - P 265 psi, T 358°F, F 315 gpm 09:30 - P 267 psi, T 358°F, F 330 gpm 11:30 - P 267 psi, T 355°F, F 333 gpm 13:30 - P 265 psi, T 354°F, F 338 gpm 15:30 - P 262 psi, T 353°F, F 331 gpm 17:30 - P 261 psi, T 356°F, F 329 gpm 19:30 - P 261 psi, T 355°F, F 330 gpm 21:30 - P 262 psi, T 358°F, F 331 gpm 23:30 - P 262 psi, T 360°F, F 327 gpm 01:30 - P 263 psi, T 357°F, F 329 gpm 03:30 - P 262 psi, T 359°F, F 328 gpm 05:30 - P 262 psi, T 359°F, F 328 gpm Change valves on sampling port, plugging with sand and washing out.	

Management Summary

Continued pumping Step 7 of pump schedule. Monitored wellhead pressure, flowline temperature and separator liquid discharge flow.

Comments

16B discharge pressure using manual pressure gauge and wellhead discharge temperature using a temp gun for verification purposes.
05:30 - 195 psi 366°F
11:00 - 199 psi 367°F
17:00 - 200 psi 373°F
05:00 - 200 psi 369°F

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Hole Section	OH Diam. (ins)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	16.000	4.0		1,136.0	1,135.0	SURF	22.000	84	OTHER	
FULL	11.750	-3.0	3.0	4,836.9	4,836.9	INT1	14.750	65	OTHER	
LINER	7.000	6.7	0.0	10,208.1	8,061.0	INT2	9.500	38	OTHER	

Safety Information

First Aid Treatments: 0 Medical Treatments: 0 Lost Time Incidents: 0 Days Since LTI:

☐ BOP Test ☐ Crownamatic Check

Weather Information

Sky Condition: Mosly clear Visibility: 10
Air Temperature: 92 degF Bar. Pressure:
Wind Speed/Dir: 26 / SSW Wind Gusts: