



Daily Completion Report

Utah FORGE

Well ID: FORGE 16B(78)-32

Job ID: Clean Out

Well Name: FORGE 16B(78)-32

Field: FORGE

Sect: 32 Town: 26S Rng: 9W County: BEAVER State: UT

Report No: 2

Report For 06:00 AM 30-Jul-24

Operator:	Utah FORGE	Rig:	WOR 117	Wellbore:	Original Wellbore	Daily Cost / Fluid (\$):	---
Measured Depth (ft):	10947.0	Completion Days (act.):	2	Casing Head Elev (ft/hr):	5415.0	AFE No.	---
Vertical Depth (ft):	8357.0			Orig RKB Elev(ft):	30.5	AFE (\$)	Actual (\$)
		Days On Location:	2	Job Reference RKB (ft):	16.0	---	---
Last Casing:	7.000 at 10,208	Spud Date:	26-Apr-23			Totals:	---
Plug Back MD (ft):						Job/Well (\$):	---
Plug Back TVD (ft)		Pers/Hrs:	Operator: 3 / 36	Contractor:	8 / 96	Service:	8 / 92
						Other:	1 / 8
						Total:	20 / 232

Safety Summary: No incidents or events reported. Conducted Safety Meeting.

Current Operations: WOD - Riggging up.

Planned Operations: Complete running flow lines and installing P/T/F sensors. Unload drill collars, drill pipe and miscellaneous equipment. Rig up power tongs. Set mud tank and rig up pumps and lines to circulate sump. NU goat head and crown valve on 16A and test.

Wellsite Supervisors: Leroy Swearingen

Tel No.:

Engineer(s):

Operations Summary

From	To	Elapsed	End MD	Code	Operations Description	Non-Prod
6:00	8:00	2.00	10,947.0	RIGU	UDES on location to start rigging up 06:00, Sandtinel arrived with sand separator, Weatherford to nipple up BOPE, Pason to set up EDR on rig, Cameron to nipple up on 16A. Remove grates from 16B cellar, set base beam and set in WOR 117.	
8:00	10:00	2.00	10,947.0	RIGU	Raise mast on rig and string guy wires. Sent all Cameron equipment for 16A back to yard (wrong setup).	
10:00	13:30	3.50	10,947.0	BOPO	Remove nightcap and crown valve from 16B wellhead, stack up mud cross, BOP and Washington head, torque up and test all connections with Weatherford. Rig up floor, connect Pason equipment to rig and begin rigging up flow lines with Cameron flowback crew.	
13:30	14:00	0.50	10,947.0	SAFETY	Hold safety orientation with FORGE safety representative Garth Larsen, WSM Leroy Swearingen and UDES rig crew, pushers and superintendents.	
14:00	19:00	5.00	10,947.0	RIGU	Position crane and offload sand separator and set. Set catwalk and pipe racks. Continue running flowlines with Cameron and installing Pason sensors in lines. Pull grating from 16A cellar and tighten casing supports. Stack flow cross. Wait on Cameron goat head. Change connection on power swivel.	
19:00	6:00	11.00	10,947.0	WOD	SDFN.	

Management Summary

Rig up UDES WOR 117 and related equipment. NU and test BOPE. Offload sand separator, begin running flow lines and installing P/T/F sensors.

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	16.000	4.0		1,136.0	1,135.0	84	OTHER	
FULL	11.750	-3.0	3.0	4,836.9	4,836.9	65	OTHER	
LINER	7.000	6.7	0.0	10,208.1	8,061.0	38	OTHER	

Perforation Information

Stage: 5 of 5

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
23-Apr-24 15:26	GH	TBGGUN	8,774.0	8,883.0	109.0	8,774'-8,778' ,8,834'-8,838' ,8,870'-8,874' ,8,879'-8,883' Did not frac this stage.

Stage: 4 of 5

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
17-Apr-24 00:00	GH	TBGGUN	8,958.0	9,058.0	100.0	8,958'-8,962' ,8,995'-8,999' ,9,026'-9,030' ,9,054'-9,058'

Stage: 3 of 5

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
15-Apr-24 00:00	GH	TBGGUN	9,265.0	9,393.0	128.0	9,265'-9,269' ,9,343'-9,347' ,9,389'-9,393'

Stage: 2 of 5

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
13-Apr-24 00:00	OTHER	TBGGUN	9,429.0	9,512.0	83.0	5 x 4' guns 9,429'-9,433' ,9,447'-9,451' ,9,459'-9,463' ,9,475'-9,479' ,9,508'-9,512'



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Perforation Information

Stage: 1 of 5

Perforation Date	Type	Method	Top (ft)	Bottom (ft)	Length (ft)	Comments
10-Apr-24 14:00	DP	TBGGUN	9,690.4	9,773.4	83.0	4 x 4' guns 9,690'-9,694', 9,745'-9,749', 9,756'-9,760', 9,769'-9,773'

Safety Information

Meetings/Drills	Time	Description
Safety	30	Safety orientation for rig crew.
First Aid Treatments:	0	Medical Treatments: 0
Lost Time Incidents:	0	Days Since LTI:
<input type="checkbox"/> BOP Test	<input type="checkbox"/> Crownamatic Check	

Weather Information

Sky Condition:	Clear	Visibility:	10
Air Temperature:	88 degF	Bar. Pressure:	
Wind Speed/Dir:	22 / SW	Wind Gusts:	