



Daily Report

Well ID: FORGE 16B(78)-32 Job ID: 30 Day Flow Test

Field: FORGE

Utah FORGE

Well Name: FORGE 16B(78)-32

Sect: 32 Town: 26S Rng: 9W County: BEAVER State: UT

Report No: 19

Report For 06:00 AM 25-Aug-24

Operator: U of U / FORGE Project		Rig:	Spud Date: 26-Apr-23		Daily Cost / Mud (\$): ---			
Measured Depth (ft): 10947.0		Last Casing: 7.000 at 10,208		Wellbore: Original Wellbore		AFE No.	AFE (\$)	Actual (\$)
Vertical Depth (ft): 8559.0		Next Casing:		RKB Elevation (ft): 30.5		---	---	---
Proposed TD (ft): 10658.0		Last BOP Test:		Job Reference RKB (ft): 0.0		---	---	---
Hole Made (ft) / Hrs: 0.0 / 0.0		Next BOP Test:		Working Interest:		Totals:	---	---
Average ROP (ft/hr):						Job/Well (\$): ---		
Days (actual / plan):		Drilling 0 / 22, Flat 0 / 0, Complete 0 / 52, Total 0 / 74						DOL: 19
Pers/Hrs:	Operator: 2 / 12	Contractor: 0 / 0	Service: 8 / 96	Other: 0 / 0	Total:	10 / 108		

Safety Summary: No incidents or events reported.

Current Operations: Pump Circulation Test at 10.0 bpm. Monitor pressure, temperature and flow on 16B(78)-32. Calculated percent steam fraction is 16%. Transfer return water from sump to 125K pit, 66,941 bbls transferred. Transfer water from 58B-32 water well to 125K pit, 88,141 bbls transferred on new allotment.

Planned Operations: Continue pumping circulation test.

Wellsite Supervisors: Leroy Swearingen

Tel No.:

Operations Summary

From	To	Elapsed	End MD	Code	Operations Description	Non-Prod
6:00	6:00	24.00	10,947.0	EVAL	Continue pumping Step 7 of pump schedule. Monitor wellhead pressure, flowline temperature and separator liquid discharge flow. 07:30 - P 271 psi, T 358°F, F 347 gpm 09:30 - P 270 psi, T 355°F, F 348 gpm 11:30 - P 270 psi, T 356°F, F 351 gpm 13:30 - P 270 psi, T 355°F, F 350 gpm 15:30 - P 270 psi, T 355°F, F 351 gpm 17:30 - P 272 psi, T 356°F, F 350 gpm 19:30 - P 272 psi, T 354°F, F 352 gpm 21:30 - P 272 psi, T 361°F, F 350 gpm 23:30 - P 273 psi, T 359°F, F 350 gpm 01:30 - P 272 psi, T 360°F, F 346 gpm 03:30 - P 272 psi, T 360°F, F 347 gpm 05:30 - P 272 psi, T 358°F, F 351 gpm Pinched down flow to separator inlet raising pressure from 210 psi to 250 psi and monitor response on flow meters (checking for 2 phase flow).	

Management Summary

Continue pumping Step 7 of pump schedule. Monitor wellhead pressure, flowline temperature and separator liquid discharge flow. Pinched down flow to separator inlet raising pressure from 210 psi to 250 psi and monitor response on flow meters (checking for 2 phase flow).

Comments

16B discharge pressure using manual pressure gauge and wellhead discharge temperature using a temp gun for verification purposes.
10:30 - 210 psi 369°F
14:00 - 210 psi 365°F
20:00 - 210 psi 369°F
05:00 - 210 psi 364°F

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Hole Section	OH Diam. (ins)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	16.000	4.0		1,136.0	1,135.0	SURF	22.000	84	OTHER	
FULL	11.750	-3.0	3.0	4,836.9	4,836.9	INT1	14.750	65	OTHER	
LINER	7.000	6.7	0.0	10,208.1	8,061.0	INT2	9.500	38	OTHER	

Safety Information

First Aid Treatments: 0 Medical Treatments: 0 Lost Time Incidents: 0 Days Since LTI:

☐ BOP Test ☐ Crownamatic Check

Weather Information

Sky Condition: Sunny Visibility: 10
Air Temperature: 83 degF Bar. Pressure:
Wind Speed/Dir: 39 / SSW Wind Gusts: 55