



Daily Report

Well ID: FORGE 16B(78)-32 Job ID: 30 Day Flow Test

Field: FORGE

Utah FORGE

Well Name: FORGE 16B(78)-32

Sect: 32 Town: 26S Rng: 9W County: BEAVER State: UT

Report No: 25

Report For 06:00 AM 31-Aug-24

Operator:	U of U / FORGE Project	Rig:		Spud Date:	26-Apr-23	Daily Cost / Mud (\$):	---
Measured Depth (ft):	10947.0	Last Casing:	7.000 at 10,208	Wellbore:	Original Wellbore	AFE No.	---
Vertical Depth (ft):	8559.0	Next Casing:		RKB Elevation (ft):	30.5	AFE (\$)	---
Proposed TD (ft):	10658.0	Last BOP Test:		Job Reference RKB (ft):	0.0	Actual (\$)	---
Hole Made (ft) / Hrs:	0.0 / 0.0	Next BOP Test:		Working Interest:		Totals:	---
Average ROP (ft/hr):						Job/Well (\$):	---
Days (actual / plan):	Drilling 0 / 22,	Flat 0 / 0,	Complete 0 / 52,	Total 0 / 74		DOL:	25
Pers/Hrs:	Operator: 2 / 24	Contractor: 0 / 0	Service: 10 / 120	Other: 6 / 72	Total:		18 / 216

Safety Summary: No incidents or events reported.

Current Operations: Pump Circulation Test at 10.0 bpm. Monitor wellhead pressure, flowline temperature and separator liquid discharge flow on 16B(78)-32. Calculated percent steam fraction is 16%. Transfer return water from sump to 125K pit, 116,859 bbls transferred. Transfer water from 58B-32 water well to 125K pit, 147,511 bbls transferred on new allotment.

Planned Operations: Continue pumping circulation test.

Wellsite Supervisors: Leroy Swearingen

Tel No.:

Operations Summary

From	To	Elapsed	End MD	Code	Operations Description	Non-Prod
6:00	6:00	24.00	10,947.0	EVAL	Continue pumping Step 7 of pump schedule. Monitor wellhead pressure, flowline temperature and separator liquid discharge flow. 07:30 - P 253 psi, T 363°F, F 368 gpm 09:30 - P 250 psi, T 366°F, F 369 gpm 11:30 - P 250 psi, T 365°F, F 369 gpm 13:30 - P 248 psi, T 365°F, F 369 gpm 15:30 - P 248 psi, T 365°F, F 369 gpm 17:30 - P 247 psi, T 364°F, F 369 gpm 19:30 - P 249 psi, T 364°F, F 368 gpm 21:30 - P 248 psi, T 363°F, F 370 gpm 23:30 - P 250 psi, T 364°F, F 370 gpm 01:30 - P 251 psi, T 363°F, F 370 gpm 03:30 - P 252 psi, T 363°F, F 371 gpm 05:30 - P 252 psi, T 365°F, F 371 gpm Silixa splicing and connecting intervention fiber.	

Management Summary

Continued pumping Step 7 of pump schedule. Monitored wellhead pressure, flowline temperature and separator liquid discharge flow. Silixa splicing and connecting intervention fiber.

Comments

16B discharge pressure using manual pressure gauge and wellhead discharge temperature using a temp gun for verification purposes.

11:30 - 200 psi 378°F
13:00 - 200 psi 376°F
16:00 - 200psi 377°F
19:00 - 200 psi 374°F
05:00 - 200 psi 371°F

16B Discharge Flow 2 meter quit working. Reading 0 on Pason.

Casing/Tubular Information

Type	Size (ins)	Top MD (ft)	Top TVD (ft)	Bottom MD (ft)	Bottom TVD (ft)	Hole Section	OH Diam. (ins)	Nom. Wgt. (lbs)	Nominal Grade	LOT (lbs/gal)
FULL	16.000	4.0		1,136.0	1,135.0	SURF	22.000	84	OTHER	
FULL	11.750	-3.0	3.0	4,836.9	4,836.9	INT1	14.750	65	OTHER	
LINER	7.000	6.7	0.0	10,208.1	8,061.0	INT2	9.500	38	OTHER	

Safety Information

First Aid Treatments: 0 Medical Treatments: 0 Lost Time Incidents: 0 Days Since LTI:

☐ BOP Test ☐ Crownamatic Check

Weather Information

Sky Condition:	Clear	Visibility:	10
Air Temperature:	92 degF	Bar. Pressure:	
Wind Speed/Dir:	4 / N	Wind Gusts:	



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