

## Daily Completion Report Well ID: 55-29

## AltaRock Energy Inc. Well Name: Newberry 55-29

Enhanced Geothy DEMONST	PRATION	Field: Newb	perry					
Report N	lo: 31					Report For 06	:00 AM October 25, 2012	
Project Manager: Michael Moore					ncurred to Date:	\$4,461,983.63	State: OR	
Measured Depth (ft.): 10,060					Tickets:	ψ 1, 101, 505105	County: Deschutes	
Vertical De							Field: Newberry	
Plug Back	MD:							
Dive Beek	TVD.							
Plug Back		unning stim p	umn 2					
ourrent o	perations. It	anning Still P	ump 2					
Prior Oper	rations: Run	ning stim pun	ıp 2					
Planned O	perations: (	ontinue to ru	n stim pump 2 until s	stim pump	1 repairs are comple	ted		
Wall site S	Supervisors:	Tod DoBook	or Michael Moore			Tel No.: 775-830-7406	E E A A A A A A A TOPE	
well site s	supervisors.	Teu Derroci	Ted DeRocher Michael Moore		Operations Summ		341-410-1793	
From	From To E		ode	Operations Description				
0:00	17:25	17.42	134.000	INJ			d; stim pump 1 prepared for removal	
47.05	40.00	4.50	404.000	INII	Ctim numn 2 ana	retings wester well on ned 20 seens	noted to account governous refueled	
17:25	19:00	1.58	134.000	INJ	Sum pump 2 oper	aling, water well on pad 29 confi	ected to sump; generator refueled	
19:00	23:59	4.98 134.000 INJ Stim pump 2 operating at 35 Hz, WHP: 488 psi; dP: 532; UltraSonic Flow: 36 gpm						
			154.000 1143 Outilit puttip 2 operating at 55 112, Willia - 400 psi, dr. 552, Outabothic How. 50 gpm					
					Issued	PO's		
	VENDO	R	AMOUNT		issueu	DESCRIPTION		
VENDOR AMOUNT			AIVIOUNT	DESCRIPTION				
					Activity Co			
Stim pump	2 running co	nsistently. Wat	er well connnected to	sump via ho	se set to turn on autor	matically at 3.5 ft sump level.		
Max. well h	nead pressure	reached today	r: 488 psi					
May inject	ion rote toda.	. 27						
iviax. inject	ion rate today	. 37 gpm						
Total volun	ne injected: 3	27,533 gal. (as	of 10/23)					