



Daily Completion Report

Well ID: 55-29
Field: Newberry

AltaRock Energy Inc.

Well Name: Newberry 55-29

Report No: 33 **Report For 06:00 AM October 27, 2012**

Project Manager: Michael Moore	Cost Incurred to Date: \$4,461,983.63	State: OR
Measured Depth (ft.): 10,060	Field Tickets:	County: Deschutes
Vertical Depth (ft.):		Field: Newberry
Plug Back MD:		

Plug Back TVD:
Current Operations: Diagnostic testing on stim pump 2. Running stim pump 2 until repair parts come in.

Prior Operations: Running stim pump 2

Planned Operations: Continue to run stim pump 2 until stim pump 1 repairs are completed

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.:** 775-830-7406 541-410-1795

Operations Summary for Oct. 26th

From	To	Elapsed	Code	Operations Description	
0:00	8:30	8.50	134.000	INJ	Pumping water overnight at 38 Hz. 564 psi WHP and 39 gpm injecting down hole. RFR booster pump 1 leaking water at 8:30AM. Shut pump off and valve out of system.
8:30	11:08	2.63	134.000	INJ	Ramping up stim pump 2 to 40Hz. Baker Hughes rep on site to diagnose issues with stim pump 2. WHP reach 667 psi and 41 gpm injection going down the well.
11:08	16:48	5.67	134.000	WOE	Stim pump 2 cannot go above 40Hz. Baker Hughes rep testing VFD power, drive cards etc. to pin point issue. Concluded it was a drive issue. Replacement cards being shipped and will be fixed ASAP.
16:48	17:52	1.07	134.000	INJ	Put stim pump 2 back in service to continue cooling the well. Stim pump 2 still trips when running above 38 Hz.
17:52	0:00	6.13	134.000	INJ	Running stim pump 2 at 35 Hz over night. 478 WHP and 35 gpm going downhole.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

Stim pump 2 running overnight.

Max. well head pressure reached today: 651 psi

Max. flow through pumps before bypass: 692 gpm

Max. flow down hole: 46gpm

Volume pumped down hole today: 45,275 gal.

Total injected volume: 517,632 gal. (as of 10/26/12 23:59)