



**Daily Completion Report**

Well ID: 55-29  
Field: Newberry

**AltaRock Energy Inc.**

Well Name: Newberry 55-29

**Report No: 14** **Report For 06:00 AM October 5, 2012**

<b>Project Manager:</b> Michael Moore	<b>Cost Incurred to Date:</b> \$4,340,535.03	<b>State:</b> OR
<b>Measured Depth (ft.):</b> 10,060	<b>Field Tickets:</b> Cascade Pump	<b>County:</b> Deschutes
<b>Vertical Depth (ft.):</b>		<b>Field:</b> Newberry
<b>Plug Back MD:</b>		
<b>Plug Back TVD:</b>		

**Current Operations:** Install HP piping from stim pumps to wellhead. Continue electrical wiring work and PLC programming.

**Prior Operations:** Install HP piping from stim pumps to wellhead. Continue electrical wiring work and PLC programming. Prep to test RFR line pumping uphill to 46-16

**Planned Operations:** Install wellhead cross and logging spool, continue HP piping . Continue electrical wiring work and PLC programming. DTS training

**Well site Supervisors:** Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

**Operations Summary**

From	To	Elapsed	Code	Operations Description
7:00	17:00	10.00	134.000	Baker Hughes service rep onsite finishing wiring the VFD
7:00	18:00	11.00	134.000	Continue programing data logging visualization and PLC controls. Installed DTS monitoring software and tested current DTS signal.
10:00	16:00	6.00	134.000	Cascade pump continued to wire stim pump and PLC, add transducer to water well
7:00	17:00	10.00	134.000	Hudsen Mechanical installing HP piping. Kyla and Jon chain sawing dunnage.
17:00	18:00	1.00	134.000	Install wellhead assembly. Took off blind flange on top of 12" 1500# master valve and prep site to install injection cross, studded adaptor and logging valve.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION

**Activity Comments**

BMP enterprise arrived onsite to prep for DTS install. Found 10,020 ft. cable from APL communications, we will unspool our cable and prep the trailer to install the new fiber.