### Daily Completion Report

**Well ID:** 55-29  
**Field:** Newberry

<table>
<thead>
<tr>
<th>From</th>
<th>To</th>
<th>Elapsed</th>
<th>Code</th>
<th>Operations Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>9:00</td>
<td>17:00</td>
<td>8.00</td>
<td>134.000</td>
<td>Welder onsite working on 2” recirc line.</td>
</tr>
<tr>
<td>7:00</td>
<td>18:00</td>
<td>11.00</td>
<td>134.000</td>
<td>Continue programing data logging visualization and PLC controls. All stim site data tags will be monitored with the PLC and displayed on the panel view.</td>
</tr>
<tr>
<td>10:00</td>
<td>16:00</td>
<td>6.00</td>
<td>134.000</td>
<td>Cascade pump continued to wire stim pump and PLC.</td>
</tr>
<tr>
<td>7:00</td>
<td>17:00</td>
<td>10.00</td>
<td>134.000</td>
<td>Hudsen Mechanical installing HP piping. We now have pipe connected to the wellhead.</td>
</tr>
<tr>
<td>9:00</td>
<td>14:00</td>
<td>5.00</td>
<td>134.000</td>
<td>Set recirc pump going from separator to RFRT tanks. Set in place recirc pipe.</td>
</tr>
</tbody>
</table>

### Prior Operations:
- Install wellhead cross and logging spool, continue HP piping. Continue electrical wiring work and PLC programming. Setting up DTS monitoring software. Test stim pump motor. Bend fall festival public out reach.

### Planned Operations:
- Continue HP piping. Continue electrical wiring work and PLC programming. Install instrumentation, logging valve, pipe support and flow test line.

### Field Tickets:
- **County:** Deschutes
- **Field:** Newberry

### Project Manager:
- Michael Moore

### Well supervision:
- Ted DeRocher  
- Michael Moore  

**Tel No.:** 775-830-7406  541-410-1795

**Cost Incurred to Date:** $4340535.03

**State:** OR

**Report No:** 16  
**Report For:** 06:00 AM  
**October 9, 2012**

**Activity Comments:**
DTS was shipped from SC yesterday, and should arrive by Wednesday. We will install the logging valve today or tomorrow, respool the existing DTS and prep for install on Thursday.