



Daily Completion Report

Well ID: 55-29
Field: Newberry

AltaRock Energy Inc.

Well Name: Newberry 55-29

Report No: 38 **Report For 09:00 AM November 1st, 2012**

Project Manager: Michael Moore **Cost Incurred to Date: \$4,461,983.63** **State: OR**

Measured Depth (ft.): 10,060 **Field Tickets:** **County: Deschutes**

Vertical Depth (ft.): **Field: Newberry**

Plug Back MD:

Plug Back TVD:
Current Operations: Running both stim pumps and stimulating zone 1.

Prior Operations: Install stim pump 1. Raise wellhead pressure and stimulate. Demob RFR tanks.

Planned Operations: Stimulate zone 1

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for Oct. 31st

From	To	Elapsed	Code	Operations Description
0:00	9:35	9.58	134.000	INJ Pumping water overnight at 112 gpm downhole and 50 Hz. Wellhead pressure at 1884 psi and surface temp. at 56 F. Few small seismic events to be analyzed.
9:35	16:08	6.55	134.000	INJ Ramped up stim pumps 1 and 2 to 57.3 and 52.7 Hz, respectively. Wellhead pressure up to 2004 psi and flow downhole at 120 gpm. TNW continued demobing equipment.
16:08	20:30	4.37	134.000	INJ Maintaining consistent WHP and flow rate. Generators refueled. Hourly equipment checks show everything running smoothly. Will hold consistent pressures over night.
20:30	23:59	3.48	134.000	INJ Stim pumps 1 and 2 stable at 57.8 and 52.8 Hz. WHP at 2001 psi and 118 gpm down hole. One small possible seismic event occurring at 23:48 needs analysis to verify.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

Max. well head pressure reached today: 2009 psi
 Max. flow through pumps before bypass: 900 gpm
 Max. flow down hole: 123 gpm
 Volume pumped down hole today: 162,397 gal.
 Total injected volume: 1,017,635 gal.

Entered: 10/30/2012