



**Daily Completion Report**

Well ID: 55-29  
Field: Newberry

**Alta Rock Energy Inc.**

Well Name: Newberry 55-29

**Report No: 47** **Report For 09:00 AM November 12, 2012**

**Project Manager: Michael Moore** **Cost Incurred to Date: \$4,516,230.92** **State: OR**

**Measured Depth (ft.): 10,060** **Field Tickets:** **County: Deschutes**

**Vertical Depth (ft.):** **Field: Newberry**

**Plug Back MD:**

**Plug Back TVD:**

**Current Operations: Pump repair. Running stim pump 2.**

**Prior Operations: Pump repair. Running stim pump 2.**

**Planned Operations: Continue running Stim Pump 2. Inject diverter and tracers when stim pump 1 repaired (likley one week out).**

**Well site Supervisors: Ted DeRocher Michael Moore** **Tel No.: 775-830-7406 541-410-1795**

**Operations Summary for Nov. 11th**

From	To	Elapsed	Code	Operations Description
0:00	16:00	16.00	134.000	INJ Running Stim Pump 2 at 45 Hz for the duration of this time period. Put tarp over both VFD's so snow will not get into air intake of system. Measured flow from weir box at 220 gpm.
16:00	16:38	0.63	134.000	INJ Ramped up Stim Pump 2 to 50 Hz and reduced the automtic valve to 44%. Amps for this configuration were: (1A: 532, 1B: 563, 1C: 543). Discharge was 673 gpm and well head pressure was 763 psi.
16:38	23:59	7.37	134.000	INJ Running stim pump 2 at 47 Hz overnight. Bypass valve 42% open. Globe valve 9-1/3 turns throttled.WHP: 738. Injection down hole: 170 gpm.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION
Bend Oil Co., Inc	\$4,748.08	Refill Diesel Tanks

**Activity Comments**

Continuing to run stim pump 2 at 47 Hz until stim 1 is repaired. Bend Oil on site to refuel trucks and generators.  
 Max. well head pressure reached today: 763 psi  
 Max. flow through pumps before bypass: 673 gpm  
 Max. flow down hole: 175 gpm  
 Volume pumped down hole today: 240,210 gallons

Total injected volume: 5,241,242 gallons.  
 A memo with further explanation for upward change of injected volume is being prepared.

Entered: 11/12/2012

