



**Daily Completion Report**  
 Well ID: 55-29  
 Field: Newberry

**Alta Rock Energy Inc.**  
 Well Name: Newberry 55-29

**Report No: 48** **Report For 09:00 AM November 14, 2012**

<b>Project Manager:</b> Michael Moore	<b>Cost Incurred to Date:</b>	\$4,516,230.92	<b>State:</b> OR
<b>Measured Depth (ft.):</b> 10,060	<b>Field Tickets:</b>		<b>County:</b> Deschutes
<b>Vertical Depth (ft.):</b>			<b>Field:</b> Newberry
<b>Plug Back MD:</b>			
<b>Plug Back TVD:</b>			

**Current Operations:** Pump repair. Running stim pump 2.

**Prior Operations:** Pump repair. Running stim pump 2.

**Planned Operations:** Continue running Stim Pump 2. Inject diverter and tracers when stim pump 1 repaired (beginning of next week).

**Well site Supervisors:** Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

**Operations Summary for Nov. 13th**

From	To	Elapsed	Code	Operations Description	
0:00	23:59	23.98	134.000	INJ	Running Stim Pump 2 at 45.2 Hz.
17:00	17:30	0.50	N/A	EQUIP	Resources for VFD structure brought up to site. Construction of VFD shelter will begin tomorrow.
17:30	18:00	0.50	N/A	Pump Removal	Cascade Pumps removed Stim Pump 1 and will be driving it to Oklahoma to get repaired. They are scheduled to come back to the site between Monday and Wednesday and will have two fixed Stim Pumps with them.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION

**Activity Comments**

Max. well head pressure reached today: 679 psi  
 Max. flow through pumps before bypass: 639 gpm  
 Max. flow down hole: 168 gpm  
 Volume pumped down hole today: 224,493 gallons  
  
 Total injected volume: 5,697,524 gallons.

Entered: 11/14/2012