Daily Completion Report
Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.
Well Name: Newberry 55-29

Report No: 52
Report For 09:00 AM November 15, 2012

Project Manager: Michael Moore
Cost Incurred to Date: $4,516,230.92
State: OR
Measured Depth (ft.): 10,060
Field: Newberry
Vertical Depth (ft.):
Plug Back MD:
Plug Back TVD:


Planned Operations: Continue running Stim Pump 2. Inject diverter and tracers when stim pump 1 repaired (beginning of next week).

Well site Supervisors: Ted DeRocher Michael Moore
Tel No.: 775-830-7406 541-410-1795

Operations Summary
From  To  Elapsed  Code  Operations Description
0:00  9:36  9.60  134.000  INJ  Running Stim Pump 2 at 45.2 Hz. WHP 664 psi, approximately 156 gpm going down hole.
9:36 16:27  6.85  134.000  WOE  Stim pump 2 tripped generator shut down. Encountered several trips such as low discharge pressure, and fail to start due to relay switch issues. Re-programmed PLC to delay trips until 38 Hz and conferenced with Larry and BH to troubleshoot. Started stim pump 2 at 16:27 with globe valve at 10 turns closed.

Issued PO's
VENDOR  AMOUNT  DESCRIPTION

Activity Comments
Max. well head pressure reached today: 664 psi
Max. flow through pumps before bypass: 633 gpm
Max. flow down hole: 169 gpm
Volume pumped down hole today: 183,229 gallons
Total injected volume: 5,880,753 gallons.