



**Daily Completion Report**  
 Well ID: 55-29  
 Field: Newberry

**Alta Rock Energy Inc.**  
 Well Name: Newberry 55-29

**Report No: 52** **Report For 09:00 AM November 15, 2012**

**Project Manager: Michael Moore** **Cost Incurred to Date: \$4,516,230.92** **State: OR**

**Measured Depth (ft.): 10,060** **Field Tickets:** **County: Deschutes**

**Vertical Depth (ft.):** **Field: Newberry**

**Plug Back MD:**

**Plug Back TVD:**

**Current Operations: Pump repair. Running stim pump 2.**

**Prior Operations: Pump repair. Running stim pump 2.**

**Planned Operations: Continue running Stim Pump 2. Inject diverter and tracers when stim pump 1 repaired (beginning of next week).**

**Well site Supervisors: Ted DeRocher Michael Moore** **Tel No.: 775-830-7406 541-410-1795**

**Operations Summary**

From	To	Elapsed	Code	Operations Description	
0:00	9:36	9.60	134.000	INJ	Running Stim Pump 2 at 45.2 Hz. WHP 664 psi, approximately 156 gpm going down hole.
9:36	16:27	6.85	134.000	WOE	Stim pump 2 tripped generator shut down. Encountered several trips such as low discharge pressure, and fail to start due to relay switch issues. Re-programmed PLC to delay trips until 38 Hz and conferenced with Larry and BH to troubleshoot. Started stim pump 2 at 16:27 with globe valve at 10 turns closed.
16:27	23:59	7.53	134.000	INJ	Successfully started stim pump 2. Ramped up to 45 Hz and holding speed steady overnight. WHP: 557 psi and approximately 152gpm going down hole. Globe valve at 9 turns closed and throttled PCV to 40%. Checked flow rate with weir box. Current readings: 1A: 446 1B: 462, 1C: 438. Cascade Pump onsite building winter enclosure over electrical system.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION

**Activity Comments**

Max. well head pressure reached today: 664 psi  
 Max. flow through pumps before bypass: 633 gpm  
 Max. flow down hole: 169 gpm  
 Volume pumped down hole today: 183,229 gallons  
 Total injected volume: 5,880,753 gallons.