



Daily Completion Report

Well ID: 55-29
Field: Newberry

AltaRock Energy Inc.

Well Name: Newberry 55-29

Report No: 38 **Report For 09:00 AM November 2, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,461,983.63	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			
Current Operations:			
Prior Operations: Running both stim pumps and stimulating zone 1.			
Planned Operations: Stimulate zone 1			
Well site Supervisors: Ted DeRocher Michael Moore		Tel No.: 775-830-7406 541-410-1795	

Operations Summary for Nov. 1st

From	To	Elapsed	Code	Operations Description	
0:00	11:37	11.62	134.000	INJ	Pumping water overnight at 121 gpm downhole and stim pumps running at 57.2/52 Hz. Maximum wellhead pressure reached 1998 psi. Generators refuelled. Taylor Northwest continued to demob unneeded pipes and equipment.
11:37	18:06	6.48	134.000	INJ	Slowly ramped up stim pump 2 to get to 2052 psi well head pressure at 57.6/54.1 Hz. Hourly equipment checks show everything running smoothly. Bend Oil refilled on-site fuel truck.
18:06	23:30	5.40	134.000	INJ	South generator (Gen 3) power failed due to overheating. Alternate generator (Gen 2) failed to start automatically. Peterson CAT on site to troubleshoot generator issues. Unable to restart stim pump 2 after numerous tries, Error Message: Motor Shutdown Phase C-IOT.
23:30	0:00	0.50	134.000	INJ	Slowly ramping up stim pump 1 and circulating through stim pump 2. Stim Pump 1 running at 40.5 Hz, WHP at 496 psi with 38 gpm down hole at 11:59pm. Plan to ramp up Hz to ~58.7, achieve a WHP of ~1000 psi and ~70 gpm down hole, and hold steady until morning.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$10,460.74	Fuel

Activity Comments

Bend Oil on site to refill on-site fuel truck. Taylor Northwest on-site to continue demobing unneeded pipes, etc. Peterson CAT electrician on-site to troubleshoot generator power failure issues. Numerous small seismic events triggered on seismic network.

Max. well head pressure reached today: 2055 psi

Max. flow through pumps before bypass: 982 gpm

Max. flow down hole: 127 gpm

Volume pumped down hole today: 143,561 gallons

Total injected volume: 1,159,958 gallons

Entered: 10/30/2012