



Daily Completion Report
 Well ID: 55-29
 Field: Newberry

Alta Rock Energy Inc.
 Well Name: Newberry 55-29

Report No: 59 **Report For 09:00 AM November 22, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,516,230.92	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Pump repair. Running booster and sump pumps.

Prior Operations: Pump repair. Running booster and sump pumps.

Planned Operations: Wait on pump repairs. Inject diverter and tracers when stim pumps repaired (beginning of next week).

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for November 21, 2012

From	To	Elapsed	Code	Operations Description	
0:00	23:59	23.98	134.000	INJ	Running booster pump and sump pump; WHP ~47 psi, approximately 71 gpm going down hole. Trailer generator failed and shut down around 6:00.
8:00	13:00	5.00	134.000	MAT	Taylor NW plowed the 600 A&B roads to both pads (55-29 and 46-16) from the gate; did not plow 9735 Forest Service road.
11:30	18:30	7.00	134.000	WOE	Steve from Peterson CAT on site to diagnose and repair disabled trailer generator; Results inconclusive (alternator issue??) and new generator brought on site from Eugene; installed and re-connected with the help of Bryan (Cascade). Service Tech from Bend Oil on site to repair broken motor start pull string on trailer fuel tank. Cascade on site plowing pad, pump set-up and assistance with generator hook-up.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

Will continue to run booster pump/sump pump system until both stim pumps arrive at the end of this week. Taylor NW (plowing), Peterson CAT (Service Tech), Bend Oil (Service Tech), and Cascade (Bryan) on site.

Max. well head pressure reached today: 50 psi
 Max. flow through pumps before bypass: 275 gpm
 Max. flow down hole: 77 gpm
 Volume pumped down hole today: 58,888 gallons (logged) 102,921 gallons* (estimated actual volume based on 71 gpm average)
 *71 gpm estimate was necessary due to office power and logging computer being off during generator shut-down.
 Total injected volume: 6,626,907 gallons

NN18 water level: 562.1 ft below top of casing