Newberry Effective Demonstration		Daily Con Well ID: 55-2 Field: Newbe	-	Alta Rock Energy Inc. Well Name: Newberry 55-29			
Report No: 60 Report For 09:00 AM November 23, 2012							
Project Manager: Michael Moore					urred to Date:	\$4,516,230.92	
Measured Depth (ft.): 10,060					kets:		County: Deschutes
Vertical Depth (ft.):							Field: Newberry
Plug Back MD							
Plug Back TVD: Current Operations: Pump repair. Running booster and sump pumps.							
Prior Operations: Pump repair. Running booster and sump pumps.							
Planned Operations: Wait on pump repairs. Inject diverter and tracers when stim pumps repaired (beginning of next week).							
Well site Supervisors: Ted DeRocher Michael Moore Tel No.: 775-830-7406 541-410-1795							
Operations Summary for November 22, 2012							
From To	o Elaps	sed Code		Oper	rations Description		
0:00	23:59	23.98	134.000	INJ	Running booster pump down hole.	o and sump pump; WHP ~47 p	osi, approximately 70 gpm going
Issued PO's							
VENDOR AMOUNT					DESCRIPTION		
Activity Comments Will continue to run booster pump/sump pump system until both stim pumps arrive at the end of this week. Driver delivering stim pumps from Oklahoma was in Utah at 10am. Cascade on site (Bryan and John) plowing snowing; fixed seized up pump (designated for tracer testing and diverter). Max. well head pressure reached today: 50 psi Max. flow through pumps before bypass: 275 gpm Max. flow down hole: 77 gpm Volume pumped down hole today: 101,461 gallons Total injected volume: 6,626,907 gallons NN18 water level: 562.2 ft below top of casing							

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