



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 63 **Report For 09:00 AM November 26, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,516,230.92	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Starting up stim pumps. RIH with DTS. Pump diverter.

Prior Operations: Pump repair. Running booster and sump pumps. Inject tracer.

Planned Operations: Divert and stimulate zone 2

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for November 25, 2012

From	To	Elapsed	Code	Operations Description	
0:00	5:56	5.93	134.000	INJ	Running booster pump and sump pump while injection tracers overnight. WHP approximately 88 psi and 78gpm going down hole. Finished tracer injection at 05:56.
5:56	14:14	8.30	134.000	RIH	Continue to inject down hole with booster pump and sump pump. BMP arrived on location to install DTS. DTS stuck at 6862' at 13:36. Attempted to pull up several times and run back down but still cannot lower beyond 6862'.
14:14	19:20	5.10	134.000	TEST	Started stim pump 1 to increase wellhead pressure and attempted to help DTS go down deeper. DTS still will not move past 6864'. Spliced in fiber and checked signal, signal loss looks good. Tested stim pump 1 and 2 start. Mixed first batch of diverters.
19:20	23:59	4.65	134.000	INJ	Injected first TZIM pill at 19:20. Finished TZIM injection at 19:50. Started stim pump 1 at 20:16 with bypass open. Started stim pump 2 at 20:55. Injecting downhole at 1000psi WHP and 224gpm doing down hole. WHP slowly climbing. Pumping overnight at 1025psi WHP and 208gpm going downhole.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION

Activity Comments

Tested both stim pumps. Tracer injection completed at 5:56AM. RIH with DTS to 6860' and pumped first batch of diverters.

Max. well head pressure reached today: 1031 psi
 Max. flow through pumps before bypass: 1027 gpm
 Max. flow down hole: 276 gpm
 Volume pumped down hole today: 169,974 gallons

Total injected volume: 7,097,844 gallons

NN18 water level: 562.0 ft below top of casing