



Daily Completion Report

Well ID: 55-29
Field: Newberry

AltaRock Energy Inc.

Well Name: Newberry 55-29

Report No: 39 **Report For 09:00 AM November 3, 2012**

Project Manager: Michael Moore	Cost Incurred to Date: \$4,482,478.92	State: OR
Measured Depth (ft.): 10,060	Field Tickets:	County: Deschutes
Vertical Depth (ft.):		Field: Newberry
Plug Back MD:		
Plug Back TVD:		
Current Operations: Running stim pump 1 to maintain pressure until stim pump 2 is repaired		
Prior Operations: Running stim pump 1 to maintain pressure until stim pump 2 is repaired		
Planned Operations: Repair stim pump 2; continue to stimulate zone 1		
Well site Supervisors: Ted DeRocher Michael Moore Tel No.: 775-830-7406 541-410-1795		

Operations Summary for Nov. 2nd

From	To	Elapsed	Code	Operations Description
0:00	11:32	11.53	134.000	INJ Pumping water overnight at ~70 gpm downhole and stim pump 1 running at 57 Hz. Maximum wellhead pressure reached 1038 psi. Troubleshooting stim pump 2 problems and trying to restart and ramp up to speed. Periodically making WeirBox flow measurements to determine accuracy of the UltraSonic flow meter. During WeirBox flow measurement collection, increasing/decreasing in 5.0 Hz intervals produced a seismic response.
11:32	13:20	1.80	134.000	INJ Stim pump 1 tripped. Troubleshooting stim pump 1 problems. Stim pump 2 will remain offline for repairs early next week.
13:20	23:59	10.65	134.000	INJ Stim pump 1 running smoothly with one booster pump on. Bend oil on-site to refuel all generators and fill fuel truck and trailer to avoid weekend fuel delivery if possible. At end of day, WHP at 1003 psi with 76 gpm down hole.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$10,034.55	Fuel

Activity Comments

Several seismic events triggered on seismic network. Bend Oil on site to refill on-site fuel truck, trailer, and all generators. Repairs to stim pump 2 arranged for early next week. Will run on stim pump 1 over the weekend to maintain pressure and flow.

Max. well head pressure reached today: 1041 psi

Max. flow through pumps before bypass: 860 gpm

Max. flow down hole: 76 gpm

Volume pumped down hole today: 87,777 gallons

Total injected volume: 1,247,735 gallons

Entered: 10/30/2012