



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 67 **Report For 09:00 AM November 30, 2012**

Project Manager: Michael Moore Cost Incurred to Date: \$4,527,388.75 State: OR

Measured Depth (ft.): 10,060 Field Tickets: County: Deschutes

Vertical Depth (ft.): Field: Newberry

Plug Back MD:

Plug Back TVD:

Current Operations: Stimulate zone 2

Prior Operations: Pump diverter.

Planned Operations: Stimulate zone 2 over weekend.

Well site Supervisors: Ted DeRocher Michael Moore Tel No.: 775-830-7406 541-410-1795

Operations Summary for November 29, 2012

From	To	Elapsed	Code	Operations Description	
0:00	14:52	14.87	134.000	INJ	Running both stim pumps at 53.2/51.7 Hz over night. WHP at 2030psi and approximately 160gpm going downhole. WHP dropped to 2000psi and flow downhole increased to 200gpm at 9:40. Events located at 12:30.
14:52	21:01	6.15	134.000	INJ	Ramped WHP up to 2050psi with 220gpm flowing downhole. WHP increased to 2070psi and downhole flow decreased to 190gpm at 21:01.
21:01	0:00	21.02	134.000	INJ	Running at 2010psi overnight with 190gpm flowing downhole. Stim pumps running at 52.9/51.8

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$11,157.83	Refueled generators and fuel tanks

Activity Comments

Max. well head pressure reached today: 2083 psi
 Max. flow through pumps before bypass: 910 gpm
 Max. flow down hole: 231 gpm
 Volume pumped down hole today: 254,601 gallons
 Total injected volume: 8,107,042 gallons
 NN18 water level: 561.8 ft. below top of casing