Baker Hughes techs (one for drive and one for pump) onsite repairing stim pump 2. Will address stim pump 1 tomorrow. AltaRock team will prepare to pump tracer and diverter, and proceed if stim pump 1 becomes operational.

Max. well head pressure reached today: 860 psi
Max. flow through pumps before bypass: 808 gpm
Max. flow down hole: 250 gpm
Water well levels: NN18 (CE-WW2) - 560.5 ft, NN17 -- 354.7 ft
Volume pumped down hole today: 142,987 gpm

Total injected volume: 445,435.4 gallons. A memo with further explanation for upward change of injected volume is being prepared.

Seismic Activity: A new seismic event was located by PNSN on 11/07 13:52 PST while WHP just 250 psi. Possibly caused by thermal expansion of injected water? Triggered events are being manually reviewed by both Foulger Consulting and LBL. Revised locations of events between 10/29 and 11/04 were discussed in a seismicity report.

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