



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 71 **Report For 09:00 AM December 4, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,534,097.57	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Divert and stimulate zone 3

Prior Operations: Stimulate zone 2

Planned Operations: Stimulate zone 3

Well site Supervisors: Ted DeRocher Michael Moore

Tel No.: 775-830-7406 541-410-1795

Operations Summary for December 3, 2012

From	To	Elapsed	Code	Operations Description	
0:00	12:37	12.62	134.000	INJ	Cycling WHP between 1800psi and 2300 psi. Reached 2300 psi at 6:50AM. 390gpm injected down hole. Ramp down to 2150 at 8:25AM then 1800psi at 11:50.
12:37	15:34	2.95	134.000	INJ	Mix 1,6 NDS in 40 bbl of water. Prep for tracer injection. Stim pump trip at 13:28 due to air in batch mixer. Restarted both stim pumps by 14:40. Started tracer injection at 14:45 and finished tracer injection by 15:34.
15:34	20:20	4.77	134.000	INJ	Mix and prep for TZIM injection. Injected four TZIM pills at 16:52, 17:43, 18:42 and 19:29. WHP maintained around 1080psi with ~200gpm going down hole.
20:20	23:59	3.65	134.000	INJ	Increased WHP to 1507psi with 276 going down hole. Running both pumps at 45.9 and 44.6Hz. WHP slowly climbing to 1529psi and flow decreased to 215 gpm. DTS showing zone around 6400-6500' plugging.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$11,027.75	Refuel trailer
TaylorNW	\$480.00	Snow plow

Activity Comments

Injecting TZIM to diverter zone 2 and stimulate zone 3.
 Max. well head pressure reached today: 2,256 psi
 Max. flow through pumps before bypass: 979 gpm
 Max. flow down hole: 409 gpm
 Volume pumped down hole today: 349,222 gallons

 Total injected volume: 9,515,474 gallons