



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 73 **Report For 09:00 AM December 6, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,534,097.57	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Stimulate zone 3

Prior Operations: Divert and stimulate zone 3

Planned Operations: Inject final tracer and shut-in well.

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for December 6, 2012

From	To	Elapsed	Code	Operations Description
0:00	16:00	16.00	134.000	INJ Slowing ramping up Hz on stim pumps from 51.6/50.1 to 55.7/54.2. WHP increased from 1935 to 2192 psi. Injection down hole increased from 243 to 302 gpm.
16:00	23:59	7.98	134.000	INJ Holding WHP steady at around 2192 psi and around 300 gpm down hole.

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$6,757.14	Pumped fuel out of Gen3 into fuel truck.
Bend Oil	\$65.00	Refuel truck.

Activity Comments

Taylor NW hammered stakes to stabilize separator and flow-line for flow-back. Set-up for tracer injection scheduled for tomorrow morning. Sampling platform installed. Taylor NW graded select sections of 9735 road. Large sump drained and removed sump transfer pump. Plan to inject tracer and shut-in tomorrow.
 Max. well head pressure reached today: 2197 psi
 Max. flow through pumps before bypass: 902 gpm
 Max. flow down hole: 319 gpm
 Volume pumped down hole today: 405,222 gallons

 Total injected volume: 10,565,982 gallons