



Daily Completion Report

Well ID: 55-29
Field: Newberry

Alta Rock Energy Inc.

Well Name: Newberry 55-29

Report No: 74 **Report For 09:00 AM December 8, 2012**

Project Manager: Michael Moore	Cost Incurred to Date:	\$4,534,097.57	State: OR
Measured Depth (ft.): 10,060	Field Tickets:		County: Deschutes
Vertical Depth (ft.):			Field: Newberry
Plug Back MD:			
Plug Back TVD:			

Current Operations: Maximum WHP achieved, tracer injected, well shut in

Prior Operations: Stimulate zone 3

Planned Operations: Allow well to heat-up for about a week

Well site Supervisors: Ted DeRocher Michael Moore **Tel No.: 775-830-7406 541-410-1795**

Operations Summary for December 7, 2012

From	To	Elapsed	Code	Operations Description	
0:00	8:43	8.72	134.000	INJ	Holding WHP steady at around 2192 psi and around 300 gpm down hole.
8:43	12:45	4.03	134.000	INJ	Ramped up to 2400 psi. Multiple events triggered and located. Including three with Magnitude greater than 1.5
12:45	15:10	2.42	134.000	INJ	Ramped down to 1400 psi.
15:10	16:32	1.37	134.000	INJ	Closed bypass and injected tracer. Chased tracer hose with water after injection.
16:32	19:20	2.80	134.000	INJ	Opened bypass auto-valve 24%. Ramped up to 1950 psi for shut-in.
19:20	20:00	0.67	134.000	INJ	Begin pump shut-down and well shut-in process.
20:00	23:00	3.00	134.000	INJ	Well shut in @ 20.00. Bypass open 100%.
23:00	23:59	0.98	134.000	INJ	Drained all lines and pumps. Turned off generator 1 (far), running DTS, PLC and heat traces off generator 2 (middle).

Issued PO's

VENDOR	AMOUNT	DESCRIPTION
Bend Oil	\$6,129.00	Filled fuel truck.

Activity Comments

CleanHarbors picked up Rain-For-Rent supply dumpsters at A-B split. Cascade moved diverter off-site. Tracer trailer secured for removal. All pumps drained to prevent freezing.
 Max. well head pressure reached today: 2,429 psi
 Max. flow through pumps before bypass: 1,007 gpm
 Max. flow down hole: 382 gpm
 Volume pumped down hole today: 350,954 gallons (flow approx. where UltraSonic flowmeter signal was lost, highlighted in red in stim log)

 Total injected volume: 10,916,936 gallons