



**Daily Completion Report**

Well ID: 55-29  
Field: Newberry

**Altarock Energy Inc.**

Well Name: Newberry 55-29

**Report No: 8** **Report For 06:00 AM September 27, 2012**

<b>Project Manager:</b> Michael Moore		<b>Cost Incurred to Date:</b>	\$4,258,968.12	<b>State:</b>	OR
<b>Measured Depth (ft):</b>	10,060	<b>Field Tickets:</b>	Cascade Pump & Peak Performance	<b>County:</b>	Deschutes
<b>Vertical Depth (ft):</b>				<b>Field:</b>	Newberry
<b>Plug Back MD:</b>					
<b>Plug Back TVD:</b>					
<b>Current Operations:</b> Electrical wiring, PLC installation, road signs for culvert crossing, 10" valve delivery from Arbuckle					
<b>Prior Operations:</b> Electrical wiring, office trailer work					
<b>Planned Operations:</b> Welding flowline/injection line. Arrange for shipping of remaining TNG wellhead valves, set-up communication between PLC					
<b>Well site Supervisors:</b> Ted DeRocher Michael Moore			<b>Tel No.:</b> 775-830-7406 541-410-1795		

**Operations Summary**

From	To	Elapsed	Code	Operations Description
7:00	14:00	7.00	134.000	Peak performance installed air vent per RFR suggestion. Moved remaining RFR equipment down to AB road crossing
9:00	16:00	7.00	134.000	Kyla and John repaired NN18 digitizer. Matt/John/Kyla put up signs on culvert crossing.
9:00	18:00	9.00	134.00	Larry/Yini/Matt working on PLC install onsite. Cascade pump continue wiring pumps.

**Issued PO's**

VENDOR	AMOUNT	DESCRIPTION
TycOline	\$605.94	Ethernet bridge for PLC communication

**Activity Comments**

Upcoming work will be to order stim pump re-circ line parts (Reno Windustrial and Swift Steel). Issue P.O. for Bend Oil. A second welder will be on site today to start separator modifications.

Entered: 9/27/12